

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 <b>99</b>
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**SPECIAL FUNDS (Accounts 125, 126, 127, 128)**

1. Report below the balance at end of year of each special fund maintained during year. Identify each fund as to account in which included.
2. Indicate nature of any fund included in Account 128, Other Special Funds.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance at End of Year (b)
1	NONE	
2		
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16	<b>TOTAL</b>	

**SPECIAL DEPOSITS (Accounts 132, 133, 134)**

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance at End of Year (b)
1	Interest Special Deposits (Account 132) Dividend Special Deposits (Account 133) Other Special Deposits (Account 134) (Specify purpose):  NONE	
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23	<b>TOTAL</b>	

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**NOTES RECEIVABLE (Account 141)**

1. Give the particulars called for below concerning notes receivable at end of year.
2. Give particulars of any note pledged or discounted.
3. Minor items may be grouped by classes, showing number of such items.
4. Designate any note the maker of which is a director, officer or other employee.

Name of Maker and Purpose for Which Received	Date of Issue	Date of Maturity	Interest Rate %	Balance at End of Year
NONE				
<b>TOTAL</b>				

  

**OTHER ACCOUNTS RECEIVABLE (Account 143)**

1. Give the particulars called for below concerning other accounts receivable at end of year.
2. Designate any account in excess of \$10,000 which is more than 1 year old.

Description	Balance at End of Year
Officers and employees Due on subscriptions to capital stock (state class and series of stock):  NONE   Miscellaneous (group and describe by classes):  <b>WADI - PROMISES MADE FOR ENERGY ASSISTANCE TO CUSTOMERS</b>	5,380
<b>TOTAL</b>	

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## RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and show also in column (a) date of note and date of maturity.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Name of Company (a)	Balance End of Year (b)	Interest For Year	
		Rate % (c)	Amount (d)
NONE			

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**MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)**

1. Give description and amount of miscellaneous current and accrued assets as of end of year.
2. Minor items may be grouped by classes, showing number of such items.

Item (a)	Balance End of Year (b)
NONE	

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### MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)	23,127	24,524	
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance	23,127	24,524	
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of Lines 5 thru 10)	23,127	24,524	
12	Merchandise (Account 155)	91	66	
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	24,218	24,590	

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**NOTES PAYABLE (Account 231)**

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	OLD NATIONAL BANK	REDUCE CURRENT PAYABLES		LOCAL PRIME	196,000
2					
3					
4					
5					
6					
7					
8					
9					
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16					
17					
18					
19	TOTAL				196,000

**PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

1. Report particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	NONE				
2					
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19	TOTAL				

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**LONG TERM DEBT (Accounts 221, 222, 223 and 224)**

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.
10. In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT		Line No.
Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price at End of Year (i)	
70,163				1
				2
				3
				4
				5
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				37
TOTAL				38

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## UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Recquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amount of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Recquired Debt, or credited to Account 429.1, Amortization of Gain on Recquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Recquired (b)	Amortization Period		Principal of Debt Recquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	NONE									
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**DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES**  
(Accounts 201 through 204 and 207)

1. Identify the amount of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued		
2	Account 202, Common Stock Subscribed		
3	Account 203, Common Stock Liability for Conversion		
4	Account 204, Preferred Stock Issued		
5	Account 207, Premium on Capital Stock		

N/A

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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).
2. Give the basis of any important segregation of income and expense between utility and nonutility operations.
3. Minor items may be grouped by classes, show number of items.

Item (a)	Amount (b)
417 EQUALITY CONTRACT - NET	8,637
MISC	5,446
419 INTEREST -	20,292
MISC	219

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## EMPLOYEE DATA

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payrolls for the reported period include any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees, payroll period ended 11-04-99		17						
Total regular full-time employees		6						
Total part-time and temporary employees								
Total Employees		23						

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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

C. A. ROBINSON, PRESIDENT  
 1419 N. CULLEN AVENUE  
 EVANSVILLE IN 47715

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date

ILLINOIS                      MARCH 13, 1946

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

GAS UTILITY - ILLINOIS (ONLY)

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes . . . Enter the date when such independent accountant was initially engaged: \_\_\_\_\_

(2) ☐ No

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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

NONE

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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interest, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as

where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)
N/A		

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### OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$150,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy-making functions.
- If a change was made during the year in the incumbent of any position, show name of the previous incumbent, and date the change in incumbency was made.
- Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of Item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)
1	NONE	
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Respondent

CONSUMERS GAS COMPANY

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## DIRECTORS

Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column abbreviated titles of the directors who are officers of the respondent.

Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
JAMES H. BOND, SR.	325 N. ST. PAUL SUITE 2520 DALLAS, TX	1	3,000
BETTY ANDERSON	337 WILLIAMSON CORPUS CHRISTI, TX	1	3,000
EUGENE SHEILDS, V.P	1634 E. IRVING BLVD IRVING TX	1	3,000
ROBERT PIGOTT, II	1410 N. CULLEN AVE EVANSVILLE IN	1	3,000
WILLIAM WARD	505 S. WATER ST. - STE 527 CORPUS CHRISTI TX	1	3,000
J. GLENN ROBINSON, TR/SEC	1410 N. CULLEN AVENUE EVANSVILLE IN	1	3,000
C. A. ROBINSON, PRES	1410 N. CULLEN AVENUE EVANSVILLE IN	1	3,000



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### SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars

(details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 110,857 2/3  
By proxy: 9,299 2/3

3. Give the date and place of such meeting:  
4-22-99  
SHERATON-MUSIC CITY HOTEL  
NASHVILLE TN

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,250,000	1,250,000	1,825	
5	TOTAL number of security holders			3	
6	TOTAL votes of security holders listed				
7	C.A.ROBINSON, LV.TR.				
8	1410 N. CULLEN AVE				
9	EVANSVILLE, IN	50,081	50,081	40	
10					
11	GUY S. WARREN TRUST				
12	3535 SANTA FE #45				
13	CORPUS CHRISTI, TX	25,938	25,938		
14					
15	JAMES H. BOND, SR. - DIR.				
16	325 N. ST. PAUL				
17	SUITE 2520				
18	DALLAS, TX	12,969	12,969		
19					
20	BETTY ANDERSON				
21	337 WILLIAMSON				
22	CORPUS CHRISTI, TX	4,757	4,757		
23					
24	FORBES TRUST				
25	U.S.TRUST CO. OF TEXAS				
26	ATTN: J.KEVIN MCCULLOCH, ATTY				
	2001 ROSS AVE. - STE 2700				
	DALLAS TX				
	"CONT'D NEXT PAGE"				

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## SECURITY HOLDERS AND VOTING POWERS (continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
27	(BETTY FORBES ANDERSON)	3,888.777			
28	(SARAH FORBES WAYLAND)	3,888.777			
29	(CAROLYN FORBES NORWOOD)	3,888.77	11,666 1/3		
30					
31	EUGENE SHIELDS - V.P/DIR	6,250	6,250		
32	EUGENE SHIELDS OR SHARON				
33	SHEILDS	1,563	1,563		
34	1624 E. IRVING BLVD.				
35	IRVING TX 75060				
36					
37	CAROLYN WORKMAN				
38	P O BOX 2442				
39	PARK CITY UT 84060	3,805 1/3	3,805 1/3		
40					
41					
42	SARAH WAYLAND				
43	P O BOX 1580				
44	GEORGE WEST TX	3,805 1/3	3,805 1/3		
45					
46	DWF LTD. PARTNERSHIP				
47	CAROLYN WORKMAN				
48	P O BOX 2422				
49	PARK CITY UT 84060	951	951		
50					
51	WILLIAM A. & MADELY COX				
52	300 PAINT CREEK LN.				
53	CARMI IL 62821	500	500		
54					
55					
56	THOMAS G. TATE				
57	MAHAWK CONTRACTING				
58	4310 SHERIDAN ST				
59	UNIVERSITY PARK MD 20782			1,105	
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Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original  
(2) ☐ A resubmissionDate of Report  
(Mo. Day, Yr)

Year of Report

Dec. 31, 1999

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

- 1) NONE
- 2) NONE
- 3) NONE
- 4) NONE
- 5) NONE
- 6) NONE
- 7) NONE
- 8) 5% WAGE INCREASE ACROSS THE BOARD AND THE HIRING OF TWO (2) FIELD PERSONNEL
- 9) NONE
- 10) NONE
- 11) N/A
- 12) N/A

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original(2) ☐ A resubmissionDate of Report  
(Mo, Day, Yr)

Year of Report

Dec. 31, 1989

## IMPORTANT CHANGES DURING THE YEAR (continued)

Name of Respondent <b>CONSUMERS GAS COMPANY</b>		This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Day, Yr) <b>Dec. 31, 19 99</b>	Year of Report <b>Dec. 31, 19 99</b>
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
<b>1</b>	<b>UTILITY PLANT</b>				
2	Utility Plant (101-106, 114)	200-201	5,935,247	6,056,091	
3	Construction Work in Progress (107)	200-201			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,935,247	6,056,091	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	3,729,634	3,915,627	
6	Net Utility Plant (Enter Total of line 4 less 5)	---	2,205,613	2,140,464	
7	Nuclear Fuel (120.1-120.4, 120.6)	---			
8	(Less) Accum. Prov. for Amort. of nucl. Fuel Assemblies (120.5)	---			
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	---			
10	Net Utility Plant (Enter Total of lines 6 and 9)	---	2,205,613	2,140,464	
11	Utility Plant Adjustments (116)	122-123	-0-	-0-	
12	Gas Stored Underground-Noncurrent (117)	220	-0-	-0-	
<b>13</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>				
14	Nonutility Property (121)	221			
15	(Less) Accum. Prov. for Depr. and Amort. (122)	221			
16	Investments in Associated Companies (123)	222-223			
17	Investments in Subsidiary Companies (123.1)	224-225			
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	---			
19	Noncurrent Portion of Allowances	---			
20	Other Investments (124)	222-223, 229			
21	Special Funds (125-128)	14			
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)	---	-0-	-0-	
<b>23</b>	<b>CURRENT AND ACCRUED ASSETS</b>				
24	Cash (131)	---	278,379	294,505	
25	Special Deposits (132-134)	14			
26	Working Funds (135)	---	1,315	1,315	
27	Temporary Cash Investments (136)	222-223			
28	Notes Receivable (141)	15			
29	Customer Accounts Receivable (142)	---	599,640	619,146	
30	Other Accounts Receivable (143)	15	3,171	5,380	
31	(Less) Accum. Prov. for Uncollectible Acct. - Credit (144)	---	(54,069)	(73,508)	
32	Notes Receivable from Associated Companies (145)	16			
33	Accounts Receivable from Assoc. Companies (146)	16			
34	Fuel Stock (151)	18			
35	Fuel Stock Expenses Undistributed (152)	18			
36	Residuals (Elec) and Extracted Products (Gas) (153)	18			
37	Plant Materials and Operating Supplies (154)	18	23,127	24,524	
38	Merchandise (155)	18	91	66	
39	Other Materials and Operating Supplies (156)	18			
40	Nuclear Materials Held for Sale (157)	18			
41	Allowances (158.1 and 158.2)	---			
42	(Less) Noncurrent Portion of Allowances	---			
43	Stores Expense Undistributed (163)	18			
44	Gas Stored Underground - Current (164.1)	220	315,041	341,326	
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220			
46	Prepayments (165)	230	4,960	5,108	
47	Advances for Gas (166-167)	229			
48	Interest and Dividends Receivable (171)	---			
49	Rents Receivable (172)	---			
50	Accrued Utility Revenues (173)	---	26,685	34,360	
51	Miscellaneous Current and Accrued Assets (174)	17			
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)	---	1,198,340	1,252,222	

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 19 99
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>53</b>	<b>DEFERRED DEBITS</b>			
54	Unamortized Debt Expense (181)	—	12,999	10,395
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232		
58	Prelim. Survey and Investigation Charges (Electric) (183)	—		
59	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	231		
60	Clearing Accounts (184)	—	-0-	578
61	Temporary Facilities (185)	—		
62	Miscellaneous Deferred Debits (186)	233		
63	Def. Losses from Disposition of Utility Plt. (187)	—		
64	Research, Devel. and Demonstration Expend. (188)	352-353		
65	Unamortized Loss on Recquired Debt (189)	—		
66	Accumulated Deferred Income Taxes (190)	234-235	21,087	28,668
67	Unrecovered Purchased Gas Costs (191)	—		
68	<b>TOTAL Deferred Debits (Enter Total of Lines 54 thru 67)</b>		<b>34,086</b>	<b>39,641</b>
69	<b>TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 22, 52 and 68)</b>		<b>3,438,039</b>	<b>3,432,327</b>

Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report <b>Dec. 31, 19 99</b>
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**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
<b>1</b>	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock issued (201)	250-251	125,000	125,000
3	Preferred Stock issued (204)	250-251	185,000	185,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	287,498	287,498
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	(313)	(313)
11	Retained Earnings (215, 215.1, 216)	118-119	917,210	1,007,140
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Recquired Capital stock (217)	250-251	(2,500)	(2,500)
14	<b>TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)</b>	—	<b>1,511,895</b>	<b>1,601,825</b>
<b>15</b>	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257		
17	(Less) Recquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	785,000	905,000
20	Unamortized Premium on Long-Term Debt (225)	258-259		
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259		
22	<b>TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)</b>	—	<b>785,000</b>	<b>905,000</b>
<b>23</b>	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases - Noncurrent (227)	—		
25	Accumulated Provision for Property Insurance (228.1)	—		
26	Accumulated Provision for Injuries and Damages (228.2)	—		
27	Accumulated Provision for Pensions and Benefits (228.3)	—		
28	Accumulated Miscellaneous Operating Provisions (228.4)	—		
29	Accumulated Provision for Rate Refunds (229)	—		
30	<b>TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)</b>	—		
<b>31</b>	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)	19	384,000	196,000
33	Accounts Payable (231)	—	356,328	416,225
34	Notes Payable to Associated Companies (233)	19		
35	Accounts Payable to Associated Companies (234)	19		
36	Customer Deposits (235)	—		
37	Taxes Accrued (236)	262-263	10,644	50,438
38	Interest Accrued (237)	—	18,345	3,772
39	Dividends Declared (238)	—		
40	Matured Long-Term Debt (239)	—	120,000	-0-
41	Matured Interest (240)	—		
42	Tax Collections Payable (241)	—	1,190	22,344
43	Miscellaneous Current and Accrued Liabilities (242)	268	18,387	2,043
44	Obligations Under Capital Leases - Current (243)	—		
45	<b>TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)</b>	—	<b>908,894</b>	<b>690,822</b>

Name of Respondent <div style="text-align: center; font-weight: bold; margin-top: 5px;">CONSUMERS GAS COMPANY</div>		This report is: (1) <input type="checkbox"/> An original (2) <input checked="" type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr)	Year of Report Dec. 31, 19 99
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	<b>DEFERRED CREDITS</b>			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax Credits (255)	266-267		
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269	18,473	16,515
51	Other Regulatory Liabilities (254)	278		
52	Unamortized Gain on Recquired Debt (257)	260		
53	Accumulated Deferred Income Taxes (281-283)	272-277	213,777	218,163
54	<b>TOTAL Deferred Credits (Enter Total of lines 47 thru 53)</b>		<b>232,250</b>	<b>234,678</b>
55				
56				
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62				
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64				
65				
66				
67				
68	<b>TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 54)</b>		<b>3,438,039</b>	<b>3,432,325</b>



Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission <b>XX</b>	Date of Report (Mo, Day, Yr) <b>5/30/00</b>	Year of Report <b>Dec. 31, 1999</b>
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**STATEMENT OF INCOME FOR THE YEAR**

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
- Use page 122 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchase. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income and expense accounts.

Line No.	Account (a)	(Ref.) Page No. (b)	Totals	
			Current Year (c)	Previous Year (d)
<b>1</b>	<b>UTILITY OPERATING INCOME</b>			
<b>2</b>	Operating Revenues (400)	300-301	3,985,043	3,775,783
<b>3</b>	Operations Expenses			
<b>4</b>	Operations Expenses (401)	320-325	3,237,163	3,115,975
<b>5</b>	Maintenance Expenses (402)	320-325		
<b>6</b>	Depreciation Expense (403)	336-338	192,790	188,561
<b>7</b>	Amort. & Depl. of Utility Plant (404-405)	336-338		
<b>8</b>	Amort. & Utility Plant Acq. Adj. (406)	336-338		
<b>9</b>	Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs (407.1)			
<b>10</b>	Amort. of Conversion Expenses (407.2)			
<b>11</b>	Regulatory Debits (407.3)			
<b>12</b>	(Less) Regulatory Credits (407.4)			
<b>13</b>	Taxes Other Than Income Taxes (408.1)	262-263	290,930	293,387
<b>14</b>	Income Taxes - Federal (409.1)	262-263	56,091	20,064
<b>15</b>	- Other 409.1)	262-263	15,896	7,992
<b>16</b>	Provision for Deferred Income Taxes (410.1)	234,272-277	- 3,195	7,252
<b>17</b>	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277		
<b>18</b>	Investment Tax Credit Adj. - Net (411.4)	266	- 1,958	- 2,046
<b>19</b>	(Less) Gains from Disp. of Utility Plant (411.6)			
<b>20</b>	Losses from Disp. of Utility Plant (411.7)			
<b>21</b>	(Less) Gains from Disposition of Allowances (411.8)			
<b>22</b>	Losses from Disposition of Allowances (411.9)			
<b>23</b>	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		3,787,717	3,632,085
<b>24</b>	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		197,326	143,698

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original  
(2) ☐ A resubmissionDate of Report  
(Mo. Day, Yr)

5/30/00

Year of Report

Dec. 31, 19 99

## STATEMENT OF INCOME FOR THE YEAR (Continued)

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in this preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are difference from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No
Current Year (a)	Previous Year (b)	Current Year (c)	Previous Year (d)	Current Year (e)	Previous Year (f)	
		3,985,043	3,775,783			1
						2
						3
		3,237,163	3,115,975			4
						5
		192,790	188,561			6
						9
						10
						11
						12
		290,930	293,387			13
		56,091	20,064			14
		15,896	7,992			15
		- 3,195	7,252			16
						17
		- 1,958	- 2,046			18
						19
						20
						21
						22
		3,787,717	3,632,085			23
		197,326	143,698			24

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original  
(2) ☐ A resubmissionDate of Report  
(Mo, Day, Yr)

Year of Report

Dec. 31, 1999

## STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
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Name of Respondent <b>CONSUMERS GAS COMPANY</b>	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr)	Year of Report Dec. 31, 1999
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**STATEMENT OF INCOME FOR THE YEAR (continued)**

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)		197,326	143,698
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues from Merchandising, Jobbing and Contract Work (415)		2,124	2,620
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		- 398	6,793
31	Revenues from Nonutility Operations (417)		18,068	19,789
32	(Less) Expenses of Nonutility Operations (417.1)		- 3,985	- 7,875
33	Nonoperating Rental Income (418)			
34	Equity in Earnings of Subsidiary Companies (418.1)	119		
35	Interest and Dividend Income (421)		20,511	14,106
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)		( 984)	14,213
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		35,336	49,646
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)	340		
43	Miscellaneous Income Deductions (426.1-426.5)	340		
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)			
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263		
47	Income Taxes - Federal (409.2)	262-263		
48	Income Taxes - Other (409.2)	262-263		
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277		
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277		
51	Investment Tax Credit Adj. - net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Inc. and Ded. (Total of 46 thru 52)			
54	Net Other Income and Deductions (Enter Total of Lines 39, 44, 53)		35,336	49,646
55	Interest Charges			
56	Interest on Long-Term Debt (427)		70,163	79,960
57	Amort. of Debt Disc. and Expense (428)	258-259	2,604	2,604
58	Amortization of Loss on Recquired Debt (428.1)			
59	(Less) Amort. of Premium on Debt-Credit (429)	258-259		
60	(Less) Amortization of Gain on Recquired Debt-Credit (428.1)			
61	Interest on Debt to Assoc. Companies (430)	340		
62	Other Interest Expense (431)	340	27,770	28,228
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)			
64	Net Interest Charges (Enter Total of lines 56 thru 63)		100,537	110,792
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		132,125	82,552
66	Extraordinary Items			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Enter Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)	262-263		
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)			
72	Net Income (Enter Total of lines 65 and 71)		132,125	82,552